

GC0176 – Introduction of Demand Control Rotation Protocol within Operating Code 6 of the Grid Code

Workgroup 5, 01 July 2025

Online Meeting via Teams

WELCOME

Agenda

Topics to be discussed	Lead
Welcome	Chair
Actions Review	All
Proposer's Update	Proposer
Legal Text Discussions	Proposer
Review Workgroup Consultation and Draft any Specific Workgroup Consultation Questions	All
Review Timeline and Terms of Reference	Chair
AOB & Next Steps	Chair

Public Expectations of a Workgroup Member

Contribute to the discussion

Be respectful of each other's opinions

Language and Conduct to be consistent with the values of equality and diversity

Do not share commercially sensitive information

Be prepared – Review Papers and Reports ahead of meetings

Complete actions in a timely manner

Keep to agreed scope

Email communications to/cc'ing the .box email

Your Roles

Help refine/develop the solution(s)

Bring forward alternatives as early as possible

Vote on whether or not to proceed with requests for Alternatives

Vote on whether the solution(s) better facilitate the Code Objectives

Workgroup Membership

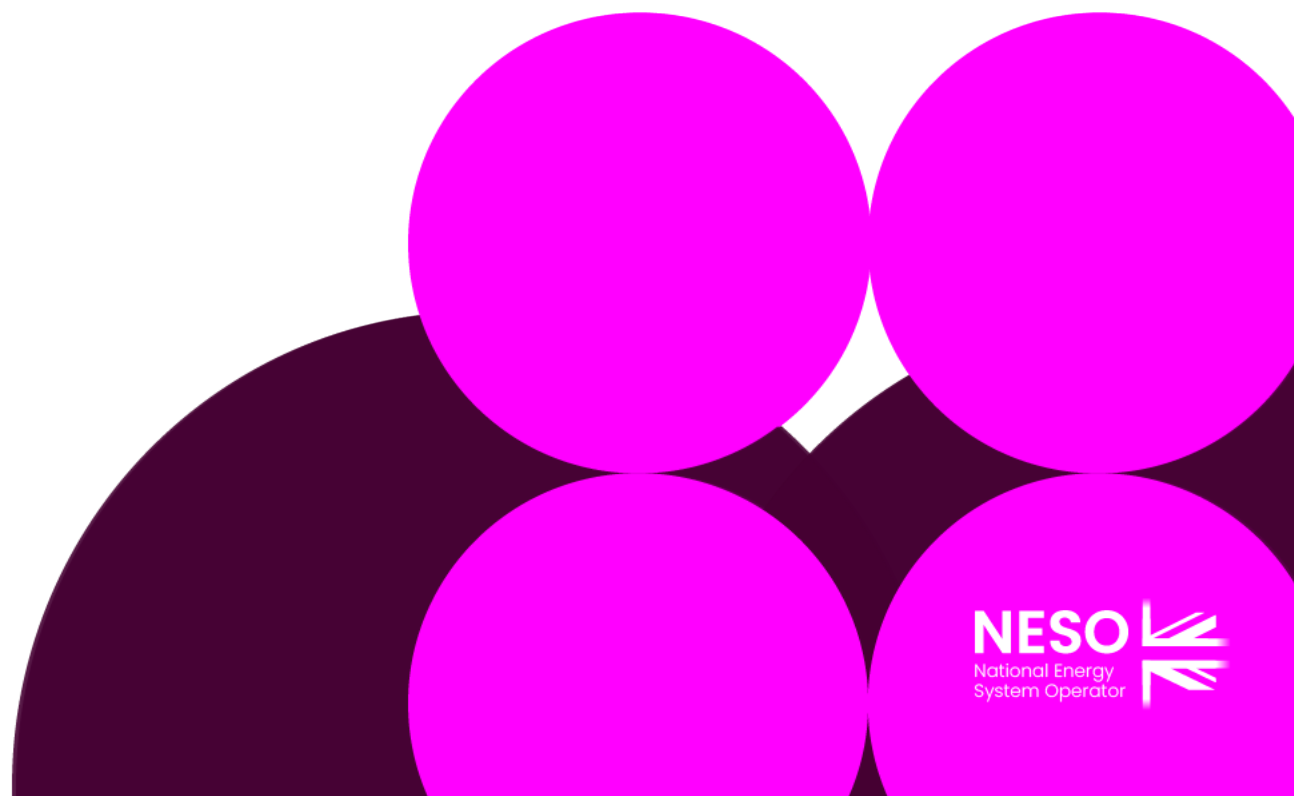
Role	Name	Company
Proposer	Frank Kasibante	NESO
Workgroup Member	Andrew McLeod	Northern Powergrid
Workgroup Member	Thomas West	National Grid Distribution
Workgroup Member	John Knott	SP Energy Networks
Workgroup Member	Richard Wilson	UKPN
Workgroup Member	Paul Turner	Electricity North West Ltd
Workgroup Member	Garth Graham	SSE Generation
Workgroup Member	Can Li	Green Gen Cymru
Workgroup Member	Paul Murray	Scottish and Southern Electricity Networks
Observer	Mark Dunk / Jeevan Dhaliwal	ENA
Authority Representative	Shilen Shah	Ofgem

Actions Log

Action Number	Owner	Action	Update	Status
8	JZH	Provide ETG with updates in OC6.5.5 and investigate whether OC6.2.2 is still required.	OC6.5.5 requires further discussion with the Workgroup following ETG Still awaiting update on OC6.2.2.	Open
10	All	Workgroup members to think of Specific Workgroup Consultation questions prior to next Workgroup meeting		Open – propose to close
11	LT	Chair to contact Ofgem Representative regarding the outcome of discussions on Action 7.	Email sent to Authority representative – no response received	Open – propose to close
12	RS	NESO SME to update the Legal Text following WG4 discussions, including a timeline diagram in OC6.	Circulated as part of Workgroup 5 Papers	Open – propose to close
13	LT	Updated Workgroup Consultation document to be shared for review.	Circulated as part of Workgroup 5 Papers	Open – propose to close
14	All	Network Operators to confirm they're content with timings in OC6.9.4 and NESO SME to take this point to next ETG.		Open
15	LT	Chair to provide Workgroup with update on revisions to the timeline.	Circulated as part of Workgroup 5 Papers	Open – propose to close

Proposer's Update

Rebecca Scott – NESO



The Solution – Changes since last Workgroup

- Amendments to OC6:
 - OC6.5.5 and OC6.5.6 – redrafted following ETG feedback.
 - OC6.9 – amendments following Workgroup feedback
- Amendments to OC7:
 - Amendments following Workgroup feedback
- Glossary of Terms:
 - New definition for NETS Notice.
 - Amendments to definitions discussed in Workgroup 4
- DCRP Timeline created for legal text
- Supporting Documents:
 - Drafts of new notices created
 - Updated DCRP summary

All changes to The Grid Code need to be reflected in the D-Code

The Solution – Work still required

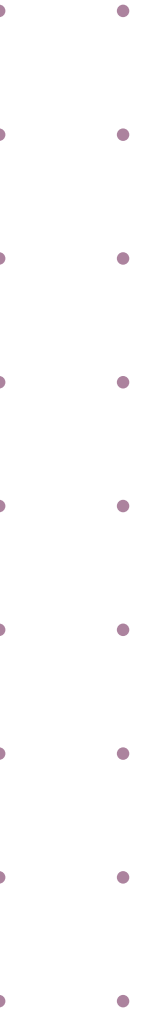
Requires updating:

- Full DCRP (industry version)
- DDRC schedule – **Action required for D Code**

Post Modification Requirements:

- DCRP to be included in the Systems Defence Plan.

All changes to The Grid Code need to be reflected in the D-Code



Changes to Definitions

- A new definition for National Electricity System Notice
- Amendments following workgroup 4
- Name change of notice – National Electricity Transmission System Notice – DCRP Actuation

Workgroup ask – to review the definitions now the DCRP timeline and draft notices have been created.



OC6 Amendments

Review Legal Text

Amendments include:

- OC6.5.5 and OC6.5.6 have been amended after ETG feedback.

Workgroup ask: Is OC6.5.7 still relevant now that DCRP dictates how demand will be rotated?

- OC6.9 has been amended to reflect changes proposed during Workgroup 4.

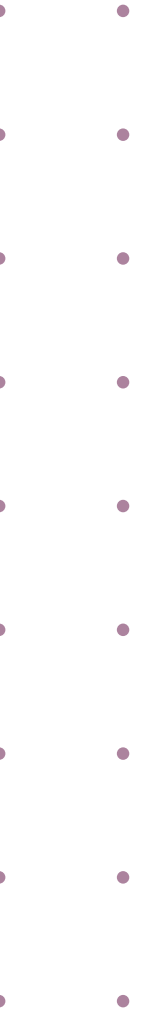


OC7 Amendments

Review Legal Text

Amendments include:

- Amendments discussed in Workgroup 4
- Formatting changes proposed in Workgroup 4



Supporting Documents

Feedback on documents

Is there any feedback that we want to discuss on the supporting documents created?

- DCRP Summary
- Draft Notices:
 - DCRP Actuation
 - DCRP Implementation
 - DCRP Stand Down



Legal Text Discussion

Rebecca Scott – NESO

Review Workgroup Consultation and Draft any Specific Workgroup Consultation Questions

Lizzie Timmins – NESO Code Administrator



Timeline and Terms of Reference Review

Lizzie Timmins – NESO Code Administrator



Proposed Timeline for GC0176

Milestone	Date	Milestone	Date
Modification presented to Panel	12 December 2024	Code Administrator Consultation (1 month)	29 September 2025 to 29 October 2025
Workgroup Nominations (15 business Days)	17 December 2024 – 10 January 2025	Draft Final Modification Report (DFMR) issued to Panel	19 November 2025
Workgroup 1 Workgroup 2 Workgroup 3 Workgroup 4 Workgroup 5	03 March 2025 26 March 2025 15 April 2025 22 May 2025 01 July 2025	Panel undertake DFMR recommendation vote	27 November 2025
Workgroup Consultation (15 business days)	08 July 2025 to 05 August 2025	Final Modification Report issued to Panel to check votes recorded correctly	01 December 2025 to 08 December 2025
Workgroup 6 Workgroup 7	19 August 2025 w/c 08 September 2025	Final Modification Report issued to Ofgem	09 December 2025
Workgroup report issued to Panel (5 business days)	17 September 2025	Ofgem decision	TBC
Panel sign off that Workgroup Report has met its Terms of Reference	25 September 2025	Implementation Date	10 Business days after Ofgem decision

Terms of Reference Review

Workgroup Terms of Reference	
a)	Implementation and costs;
b)	Review draft legal text should it have been provided. If legal text is not submitted within the Grid Code Modification Proposal the Workgroup should be instructed to assist in the developing of the legal text;
c)	Consider whether any further Industry experts or stakeholders should be invited to participate within the Workgroup to ensure that all potentially affected stakeholders have the opportunity to be represented in the Workgroup. Demonstrate what has been done to cover this clearly in the report; and
d)	Consider implications to sections linked to the Regulated Sections of the Grid Code;
e)	Consider the implications for Network Operators (DNO/iDNO's) of the modification proposal, including the design and implementation of the Demand Control Rotation Protocol;
f)	Consider how the Demand Control Rotation Protocol (DCRP) will be instructed;
g)	Consider the ownership and governance of the Demand Control Rotation Protocol;
h)	Review the proposal to ensure there are no unintended consequences with other aspects of OC6; for example, overlap and / or interaction between OC6 demand control / disconnection blocks, LFDD blocks and Demand Control Rotation Protocol rotation blocks.
i)	Identify DNO/iDNO licence / regulatory obligations and incentives could be impacted by the Demand Control Rotation Protocol and whether the Grid Code could exempt a DNO/iDNO from those licence / regulatory obligations and incentives;
j)	Consider whether there are any changes required to the Distribution Code (DCode), particularly DOC6.

AOB & Next Steps

Lizzie Timmins – NESO Code Administrator

